

Select a Schedule Impact Category and Identify it for each project in the column labeled 'Reason for ISD Change from Original Committed Date'. The Schedule Impact Definitions and Examples are listed below.

- 1 Bundling Dependencies** – Schedule impact due to bundling, scope tie-ins, or dependencies with other projects. This includes waiting on another project or benefiting from early completion, combined construction, or coordinated execution (e.g., proceeding early because Project X completed ahead of plan).  
*Delay example:* Project cannot proceed until a dependent project is complete.  
*Acceleration example:* Related project finishes early, enabling coordinated execution sooner.
- 2 Clearances** – Schedule impact related to meeting electrical or mechanical clearance requirements, including governing authority approvals (e.g., NERC, GO95/GO128, CAISO/WECC). This includes redesign, mitigation, or approval processes required to meet clearance standards.  
*Delay example:* Redesign required to resolve clearance violations before construction can proceed.  
*Acceleration example:* Clearance requirements are met without modification, allowing work to proceed as planned.
- 3 Financing** – Schedule impact driven by funding availability, approvals, cost recovery, or rate treatment timing. This includes delays in securing capital or benefits from early funding authorization.  
*Delay example:* Capital approval is deferred to a future funding cycle.  
*Acceleration example:* Funding is approved earlier than planned, enabling earlier project execution.
- 4 ISO Action** – Schedule impact resulting from CAISO actions, including approvals, re-studies, queuing outcomes, scope changes, or project prioritization decisions. This includes both delays and schedule pull-ins driven by ISO determinations.  
*Delay example:* CAISO-required re-study extends the project schedule.  
*Acceleration example:* CAISO approval is granted without requiring additional studies.
- 5 Land Rights** – Schedule impact related to land acquisition, easements, title issues, encroachments, access agreements, or eminent domain. This includes delays from negotiations or disputes and acceleration from early acquisition or agreements.  
*Delay example:* Prolonged easement negotiations delay construction start.  
*Acceleration example:* Land rights are secured early through negotiated agreements.
- 6 Material** – Schedule impact due to availability or delivery timing of project-specific materials not related to broader supply chain disruptions. This includes fabrication timing, procurement issues, or substitution with available materials.  
*Delay example:* Late delivery of custom-fabricated equipment delays installation.  
*Acceleration example:* Standard materials are used, allowing earlier installation.
- 7 Other** – Schedule impact that does not align with established categories and requires additional explanation in project documentation.  
*Delay example:* Unique constraint not captured by standard categories delays the project.  
*Acceleration example:* Innovative execution approach shortens the project duration.
- 8 Outage** – Schedule impact related to transmission or substation outage availability, constraints, or system conditions. This includes required outages for construction or energization activities.  
*Delay example:* Required outage window is denied or postponed.  
*Acceleration example:* An earlier or combined outage window becomes available.
- 9 Permitting (CPUC/CEQA)** – Schedule impact related to CPUC permitting and CEQA environmental review, including documentation, mitigation requirements, coordination, or litigation.

*Delay example:* Extended CEQA review or legal challenge delays approval.

*Acceleration example:* Permit is issued early with minimal conditions.

- 10 Permitting (non-CPUC/CEQA)** – Schedule impact related to federal, state, local, tribal, or special-district permits (e.g., BLM, USFS, city/county). This includes agency processing timelines and coordination requirements.

*Delay example:* Agency permit processing exceeds expected timelines.

*Acceleration example:* Required permits are issued ahead of schedule.

- 11 Project Design** – Schedule impact from engineering scope definition, design development, rework, constructability reviews, or changes outside the approved design.

*Delay example:* Late scope change requires redesign and delays construction.

*Acceleration example:* Reuse of previously approved designs shortens the design phase.

- 12 Safety** – Schedule impact related to safety incidents, compliance requirements, or work stoppages necessary to maintain safe working conditions.

*Delay example:* Work halted due to a safety incident investigation.

*Acceleration example:* Improved safety planning reduces downtime during construction.

- 13 Securities** – Schedule impact associated with financial instruments or structuring related to project funding and capital allocation.

*Delay example:* Delays in financial structuring postpone funding availability.

*Acceleration example:* Early completion of financing arrangements enables faster project start.

- 14 Supply Chain Delays** – Schedule impact driven by macro-level supply chain conditions such as global shortages, shipping congestion, or geopolitical factors affecting procurement timelines.

*Delay example:* Global shortages extend equipment lead times.

*Acceleration example:* Alternative sourcing reduces procurement duration.

- 15 Unspecified** – Schedule impact reported without a clearly defined or documented cause at the time of reporting.

*Delay example:* Milestone delay reported without explanation.

*Acceleration example:* Milestone achieved early without a documented reason.

- 16 Vendor Quality / Delays** – Schedule impact related to vendor or contractor performance, including QA/QC issues, rework, missed milestones, or strong execution performance.

*Delay example:* Vendor quality issues require rework and delay progress.

*Acceleration example:* Vendor exceeds milestone expectations and completes work early.

- 17 Weather** – Schedule impact related to environmental conditions such as severe weather, fire restrictions, access closures, or natural events that limit construction activities.

*Delay example:* Fire restrictions halt construction work.

*Acceleration example:* Favorable weather conditions allow extended work periods.

- 18 Workforce Availability** – Schedule impact related to labor availability, crew sizing, competing work demands, or specialized skill constraints.

*Delay example:* Crew shortages delay construction activities.

*Acceleration example:* Early crew mobilization improves productivity and schedule.



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|---------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|----------|----------------|-------------------|--------------|------|--|--------|--------|--------|-------|-----------------------|---------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| C18MST-GN01   | Taia 230 kV & 500 kV Bus Overcurrent mitigation                                                                                                                                                                                  | Taia 230 kV & 500 kV Bus Overcurrent mitigation: Extended 230 kV and 500 kV buses into new sections, add one (1) 500/230 kV MPAC and new control buildings. Design for future SDO Mitigation and additional elements.                                                                                                                                                                                                                                                                                                                                                                                                                         | PG&E | BA-24    | Reliability    | SCD overruns      | In-Flight    | 2024 |  | Apr-29 | Apr-31 | Apr-31 | 5,900 | Project Design        | Utility | Q3-2026: Seismic impact to expansion area, including options. In-Service Date impacts are not conclusive.                                                                                                                                  |
| AB00MT-00A-01 | Reconductor Borden 230 kV Bus 100 kV Line 1.40 Miles (split check to 140.2 kV)                                                                                                                                                   | Reconductor Borden 230 kV Bus 100 kV Line 1.40 Miles (split check to 140.2 kV)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | PG&E | BA-24    | Reliability    | Re-conductor      | Not Triggers | 2025 |  | Jan-26 | Jan-26 | May-26 | 6     |                       |         | Q3-2026: Not Triggers                                                                                                                                                                                                                      |
| C11P2-F01     | Wheeler Ridge Junction Substation                                                                                                                                                                                                | Construct and own the new Wheeler Ridge Junction project substation (to be named Case Lateral) including two new 230/115 kV transformers and three 230 kV line terminations. Upgrade existing Wheeler Ridge-Abbe Switching Station and Abbe Switching Station Lateral 115 kV lines to 230 kV operations. Upgrade existing Kern-Twin Stakeable Lateral and Kern-Twin Stakeable 115 kV lines to 230 kV. Rebuild existing 40 kV line that connects Kern-Twin Stakeable to Borden Substation. Reconstructor 230/115 kV Bus R1 and R2 lines.                                                                                                       | PG&E | C11      | Deliverability | New Station       | In-Flight    | 2014 |  | Jun-30 | May-34 | May-34 | 70    | ISO Action            | Utility | Q3-2026: No change                                                                                                                                                                                                                         |
| C11P2-M01     | Re-conductor Pullman-Hopland 60 kV Line (Pish Mountain Tap Bays) 601 (24 mile section)                                                                                                                                           | Re-conductor Pullman-Hopland 60 kV Line (Pish Mountain Tap Bays) 601 (24 mile section)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | PG&E | C11      | Deliverability | Re-conductor      | In-Flight    | 2018 |  | Mar-25 | Oct-25 | Feb-27 | 230   | Clearances            | Utility | Q3-2026: Minor In-Service Date changes                                                                                                                                                                                                     |
| C11P2-M01     | Cottonwood Substation 230 kV circuit breakers 222, 232 overruns                                                                                                                                                                  | Replace Cottonwood Substation 230 kV circuit breakers 222, 232, 243 and associated switch/cholaps                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | PG&E | C11      | Reliability    | SCD overruns      | Not Assigned | 2022 |  | Mar-27 | Aug-26 | Aug-26 | 6     |                       |         | Q3-2026: Right to Service Date changes                                                                                                                                                                                                     |
| C11P2-M01     | Cottonwood Substation 230 kV circuit breakers 222, 232, 243 and associated switch/cholaps                                                                                                                                        | Replace Cottonwood Substation 230 kV circuit breakers 222, 232, 243 and associated switch/cholaps                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | PG&E | C11      | Reliability    | SCD overruns      | Not Assigned | 2022 |  | Apr-28 | Aug-26 | Aug-26 | 0     | Financing             | Utility | Q3-2026: No longer assigned to an active Generation project. The breakers are sequenced with a larger project to install new MPAC, Bank Replacements, and to replace CB 232, 233, 235, 236 at Cottonwood                                   |
| C11P2-M01M    | Vaca Onsen Substation 230 kV circuit breakers 442, 452 overruns                                                                                                                                                                  | Replace Vaca Onsen Substation 230 kV circuit breakers 442, 452 and 462 and associated switch/cholaps                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | PG&E | C12      | Reliability    | SCD overruns      | In-Flight    | 2021 |  | Nov-26 | Jan-27 | Jan-27 | 850   | Building Dependencies | Utility | Q3-2026: No change                                                                                                                                                                                                                         |
| C11P2-M01M    | Vaca Onsen Substation 230 kV circuit breakers 442, 452 and 462 and associated switch/cholaps                                                                                                                                     | Replace Vaca Onsen Substation 230 kV circuit breakers 442, 452 and 462 and associated switch/cholaps                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | PG&E | C12      | Reliability    | SCD overruns      | In-Flight    | 2021 |  | Nov-26 | Jan-27 | Jan-27 | 850   | Building Dependencies | Utility | Q3-2026: No change                                                                                                                                                                                                                         |
| C11P2-L01M1   | Ripon-Merced 115 kV Line Reconstructor                                                                                                                                                                                           | Reconstructor Ripon-Merced 115 kV line 1.51 mile section of 230 kV and 0.92 mi 40 kV ACBS (2.43 mi total)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | PG&E | C12      | Deliverability | Re-conductor      | In-Flight    | 2021 |  | Jul-26 | Oct-26 | Mar-27 | 99    | Building Dependencies | Utility | Q3-2026: Construction Sequencing changes to In-Service Date                                                                                                                                                                                |
| C11P2-L01M2   | Stanislaus-Merced 115 kV Line Reconstructor (overlaid 20 projects)                                                                                                                                                               | Reconstructor Stanislaus-Merced 115 kV Line Reconstructor 115 kV line 25.75 mile section of various conductors from 0000000-0070001. scope taken over by the more comprehensive STAN-MERCEDES 115 kV LINES. RFLS CL CORD 2A design                                                                                                                                                                                                                                                                                                                                                                                                            | PG&E | C12      | Deliverability | Re-conductor      | In-Flight    | 2021 |  | Feb-27 | Aug-27 | Mar-28 | 99    | Building Dependencies | Utility | Q3-2026: Construction Sequencing changes to In-Service Date                                                                                                                                                                                |
| C11P2-L01M3   | Bellows-Riverbank-Merced 115 kV Line Reconstructor                                                                                                                                                                               | Reconstructor a total of 17 miles of Bellows-Riverbank-Merced 115 kV Line with 477 ACBS                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | PG&E | C12      | Deliverability | Re-conductor      | In-Flight    | 2021 |  | Nov-26 | Jan-27 | Feb-27 | 99    | Building Dependencies | Utility | Q3-2026: Right to Service Date changes                                                                                                                                                                                                     |
| C11P2-L01M4   | Stanislaus-Merced 115 kV Line Reconstructor (overlaid 20 projects)                                                                                                                                                               | Reconstructor Stanislaus-Merced 115 kV Line Reconstructor 115 kV line 7.53 mile section of various conductors from 0000000-0070001. scope taken over by the more comprehensive STAN-MERCEDES 115 kV LINES. RFLS CL CORD 2A design                                                                                                                                                                                                                                                                                                                                                                                                             | PG&E | C12      | Deliverability | Re-conductor      | In-Flight    | 2021 |  | May-26 | Dec-26 | Dec-26 | 99    | Building Dependencies | Utility | Q3-2026: No change                                                                                                                                                                                                                         |
| C11P2-F00L    | Helm-Crescent 70 kV Line Reconstructor (4.7 miles rated capacity 3400MW)                                                                                                                                                         | Reconstructor a total of 4.77 miles of Helm-Crescent 70 kV Line with 1153 AAC and upgrade any limiting equipment to enable full conductor rating - 3400 MW                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | PG&E | C13      | Deliverability | Re-conductor      | In-Flight    | 2024 |  | Mar-27 | Oct-27 | Oct-27 | 75    | Building Dependencies | Utility | Q3-2026: Right of way easements driving schedule delays. Currently at 60% design                                                                                                                                                           |
| C11P2-F00L    | Ono-Lume 70 kV Area Reinforcement                                                                                                                                                                                                | The Ono-Lume 70 kV Area Reinforcement project will reconnector 3.4 miles of the Ono-Lume - completion 30+ - Canal 70 kV Line, from Ono-Lume sub to Santa Nella substation and 10.8 miles of the Merry Springs 500 kV STA - Canal - Ono-Lume 70 kV Line, from Merry Springs 500 kV STA to Canal Substation. Transmission Planning is recommending a conductor that should be capable of handling at least 1126 Amps during summer normal and emergency conditions. Associated substation terminal equipment will be upgraded as needed to meet the rating of the new line conductors.                                                          | PG&E | C13      | Capacity       | Re-conductor      | In-Flight    | 2011 |  | Feb-26 | Jun-26 | May-28 | 75    | Financing             | Utility | Q3-2026: Minor In-Service Date changes                                                                                                                                                                                                     |
| C11P2-F00L    | MERCY SPRINGS 500 kV STA CONNECT 700V Line                                                                                                                                                                                       | MERCY SPRINGS 500 kV STA CONNECT 700V Line                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | PG&E | C13      | Capacity       | Re-conductor      | In-Flight    | 2011 |  | May-30 | Jun-26 | Jan-31 | 75    | Financing             | Utility | Q3-2026: This project depends on the completion of the new Dos Anjos Pasche Switching Station project before it can commence construction                                                                                                  |
| C11P2-G00A    | Metzall Substation 230 kV capacitor circuit breakers 65A, 67A and 68A overruns                                                                                                                                                   | Replace Metzall Substation 230 kV capacitor circuit breakers 65A, 67A and 68A                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | PG&E | C13      | Reliability    | SCD overruns      | In-Flight    | 2018 |  | Oct-26 | Dec-26 | Feb-27 | 900   | Building Dependencies | Utility | Q3-2026: Relies on the 230/0V MPAC and cap bank breaker project to complete in order to move forward with this project's work                                                                                                              |
| C11P2-G00A    | GE33P20A-04 Modify existing Midway 500/230 kV transformer overload 50%                                                                                                                                                           | Midway 500/230 kV transformer overload 50% to include transformer usage detector and transformer overload protection. See Bank 1A, 1B, and 1C                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | PG&E | C13      | Reliability    | BA1 (Reliability) | In-Flight    | 2024 |  | Dec-27 | Feb-29 | Mar-29 | 700   | Building Dependencies | Utility | Q3-2026: Seeking necessary approvals for BA3 from affected parties. Delays to approvals can delay the design process of this project.                                                                                                      |
| C11P2-G00B    | Midway Substation 230 kV Bus and 27 circuit breakers overruns - Rebuild to Install (2) Bus Reactors, Install 2 x 16 ohm series bus reactors between Midway Substation 230 kV bus sections D and E and (16 ohm parallel ohm unit) | Install 2 x 16 ohm series bus reactors between Midway Substation 230 kV bus sections D and E and (16 ohm parallel ohm unit)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | PG&E | C13      | Reliability    | SCD overruns      | In-Flight    | 2024 |  | Dec-29 | Mar-31 | Mar-31 | 1,800 | N/A                   |         | Q3-2026: Coordinating project issues, including cluster study and equipment requirement details for project kickoff                                                                                                                        |
| C11P2-G00B    | Midway 230 kV Bus D-BANK Conversion (Needed to install reactors between Bus Sections D & E)                                                                                                                                      | Convert Midway Substation 230 kV to B-Bank in order to install bus reactors & B&B                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | PG&E | C13      | Reliability    | SCD overruns      | In-Flight    | 2016 |  | Apr-27 | Nov-27 | Nov-27 | 1,000 | Building Dependencies | Utility | Q3-2026: No change. Tracking to Phase 5 when breaker installs are complete. Time re-arrangement dates follow.                                                                                                                              |
| C11P2-G00B    | Midway 230 kV Bus D-BANK Conversion (Needed for Midway 500/230 kV Transformer overload B&B)                                                                                                                                      | Midway 230 kV Bus D-BANK Conversion: Convert Midway Substation 230 kV to B-Bank needed for Midway 500/230 kV Transformer overload B&B                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | PG&E | C13      | Reliability    | SCD overruns      | In-Flight    | 2025 |  | Dec-27 | Feb-29 | Feb-29 | 900   | Building Dependencies | Utility | Q3-2026: No change                                                                                                                                                                                                                         |
| C11P2-G00B    | NAPA-MERCEDES 115 kV Line Reconnector                                                                                                                                                                                            | NAPA-MERCEDES 115 kV Line Reconnector                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | PG&E | C14      | Reliability    | SCD overruns      | In-Flight    | 2025 |  | Mar-27 | Mar-30 | Apr-30 | 1,400 | N/A                   |         | Q3-2026: Schedule to work construction. Permit, estimate, schedule and early design                                                                                                                                                        |
| C11P2-G00B    | NAPA-MERCEDES 115 kV Line Reconnector                                                                                                                                                                                            | NAPA-MERCEDES 115 kV Line Reconnector                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | PG&E | C14      | Reliability    | SCD overruns      | In-Flight    | 2025 |  | Mar-27 | Mar-30 | Apr-30 | 1,400 | N/A                   |         | Q3-2026: This project is being construction along side and SUP MPAC building project. Schedule in early development. Project entering construction and early design                                                                        |
| C11P2-G00B    | Taia 230 kV Bus Overruns (12 CB with Line Relocations)                                                                                                                                                                           | Relocate a Taia - Tracy #2 230kV line to Bus Sect. C - into BAAN Bay position where Network #2 line resides today. Network #2 will still sit in a new BAAN Bay. Includes costs for (1) 240KV LV substation (10,000 sq ft of land), BAAN Bay and 250.                                                                                                                                                                                                                                                                                                                                                                                          | PG&E | C14      | Reliability    | SCD overruns      | In-Flight    | 2024 |  | Apr-29 | Apr-31 | Apr-31 | 5,900 | Project Design        | Utility | Q3-2026: Seismic impact to expansion area, including options. In-Service Date impacts are not conclusive.                                                                                                                                  |
| C11P2-M00A    | Cottonwood 230 kV circuit breaker 222 & 232 overruns                                                                                                                                                                             | Replace Cottonwood 230 kV circuit breaker 222 & 232                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | PG&E | C14      | Reliability    | SCD overruns      | Not Assigned | 2025 |  | Apr-26 | Aug-26 | Aug-26 | 0     | N/A                   |         | Q3-2026: Change project that requires this schedule has withdrawn                                                                                                                                                                          |
| C11P2-M00A    | San Ramon 230 kV circuit breakers 65A overruns                                                                                                                                                                                   | Replace San Ramon 230 kV circuit breakers 65A, 67A and 68A                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | PG&E | C14      | Reliability    | SCD overruns      | In-Flight    | 2024 |  | Mar-27 | Mar-27 | Mar-27 | 2,400 | N/A                   |         | Q3-2026: CB has already been ordered and is on hold to issue the construction for this year.                                                                                                                                               |
| C11P2-M00A    | San Ramon 230 kV circuit breakers 222 & 232 overruns                                                                                                                                                                             | Replace San Ramon 230 kV circuit breakers 222 & 232                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | PG&E | C14      | Reliability    | SCD overruns      | In-Flight    | 2024 |  | Mar-27 | Mar-27 | Mar-27 | 1,900 | N/A                   |         | Q3-2026: This work requires approval to be handled with a larger San Ramon project to replace multiple breakers                                                                                                                            |
| C11P2-M00A    | Penelope 115 kV circuit breakers 122 overruns                                                                                                                                                                                    | Replace Penelope 115 kV circuit breakers 122 and associated switch/cholaps                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | PG&E | C14      | Reliability    | SCD overruns      | In-Flight    | 2020 |  | Oct-26 | Mar-26 | Mar-26 | 115   | Clearances            | Utility | Q3-2026: Minor In-Service Date changes to align with overall project                                                                                                                                                                       |
| C11P2-M00A    | Penelope 115 kV circuit breakers 122 overruns                                                                                                                                                                                    | Replace Penelope 230 kV Bus D to BAAN-B. Replace Bus C D Overrunned CBs                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | PG&E | C14      | Reliability    | SCD overruns      | In-Flight    | 2022 |  | Jun-26 | Apr-28 | Feb-28 | 2,725 | Building Dependencies | Utility | Q3-2026: Minor In-Service Date changes to align with overall project                                                                                                                                                                       |
| C11P2-M00A    | Midway 230 kV reactor replacement: Replace existing 8 ohm Midway 500/230 kV reactors with 12 ohm reactors                                                                                                                        | Replace existing 8 ohm Midway 500/230 kV reactors with 12 ohm reactors                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | PG&E | C14      | Reliability    | Reactor Upgrade   | In-Flight    | 2025 |  | Feb-29 | Mar-29 | Sep-29 | 900   | Building Dependencies | Utility | Q3-2026: Construction Sequencing changes to In-Service Date. Project is dependent on other Midway project sequencing.                                                                                                                      |
| C11P2-M00A    | Penelope 115 kV bus overruns: Bus D & E 115kV Bus Reactors                                                                                                                                                                       | Install bus reactors between 115 kV sections D & E                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | PG&E | C14      | Reliability    | SCD overruns      | In-Flight    | 2021 |  | Apr-27 | May-28 | May-28 | 1,000 | Building Dependencies | Utility | Q3-2026: No change                                                                                                                                                                                                                         |
| C11P2-M00A    | Vacuums Metcalf 230 kV Line Limiting Elements Removal Project: (Part of Vacuums Sub CB222 relay upgrade and 40 kV conversion to the Metcalf)                                                                                     | The scope of this project is to remove the limiting elements for Vacuums Metcalf 230 kV line at Vacuums and Metcalf Substations to achieve the 100 conductor rating                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | PG&E | C14      | Capacity       | Line Upgrade      | Not Assigned | 2022 |  | Jan-26 | May-27 | Jun-27 | 0     |                       |         | Q3-2026: Minor In-Service Date changes                                                                                                                                                                                                     |
| C11P2-M00A    | Reconnector 230 kV CB 252, 262, 322 overruns                                                                                                                                                                                     | Replace Reconnector 115 kV CB 252, 262, 322                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | PG&E | C14      | Reliability    | SCD overruns      | In-Flight    | 2025 |  | Jul-22 | Mar-29 | Jan-31 | 750   | Building Dependencies | Utility | Q3-2026: Project is part of BAAN conversion of Reconnector Substation                                                                                                                                                                      |
| C11P2-M00A    | Estrella Substation Project                                                                                                                                                                                                      | Construct and own the new Estrella 230/115 kV substation and associated transmission line as defined by the CAGNY Transmission Plan. Construct 230 kV and 70 kV transmission lines to connect the Monte Bay - Gates 230 kV and San Miguel-Paseo Rollins 70 kV lines into Estrella Substation. Reconnector the southwestern portion of the San Miguel-Paseo Rollins 70 kV line into Estrella and Paseo Rollins Substations.                                                                                                                                                                                                                    | PG&E | C14      | Capacity       | New Station       | In-Flight    | 2021 |  | Oct-27 | Mar-29 | Mar-29 | 900   | Permitting            | Utility | Q3-2026: No change                                                                                                                                                                                                                         |
| C11P2-M00A    | New Manning 500 kV substation                                                                                                                                                                                                    | The scope of this project includes a new 500/230 kV substation (Manning), looping in the Midway - Los Banos and Gates - Los Banos 500/230 kV lines into the new substation, two 500/230 kV transformers, looping in the Penelope - Tracy 230 kV lines into the new substation and reconnector the Manning - Tracy 230 kV line, and a new 230 kV circuit breaker 230 kV line from Monticito to Tracy substation.                                                                                                                                                                                                                               | PG&E | LS Power | Capacity       | New Station       | In-Flight    | 2023 |  | Sep-25 | Dec-26 | Jun-28 | 1,775 | Project Design        | Utility | Q3-2026: No change                                                                                                                                                                                                                         |
| C11P2-M00A    | Wilson 115 kV Area Reinforcement                                                                                                                                                                                                 | Install new 115 kV and 230 kV Breaker and a half (BAAN) Bus Arrangements, two Modular Protection and Automatic Control (MPAC) breakers, and one new 230/115 kV transformer                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | PG&E | C14      | Deliverability | Re-conductor      | Not Assigned | 2021 |  | Jul-28 | May-30 | Feb-31 | 0     | Financing             | Utility | Q3-2026: Associated with other Wilson Upgrades Impacting a Generation Project. Scope changes under way. Engineering ongoing. In-Service Date subject to change as the current construction construction sequencing after Design completion |
| C11P2-M00A    | Borden 230 kV Bus 1 and 2 Line Reconnecting                                                                                                                                                                                      | Reconnecting the Borden - Stearns section(s) of the Wilson - Stearns #1 and #2 230 kV lines                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | PG&E | C14      | Deliverability | Re-conductor      | In-Flight    | 2023 |  | May-27 | Sep-29 | Jan-30 | 560   | Project Design        | Utility | Q3-2026: Borden Stearns four-month in-service date shift driven by conductor and cable design studies needed to support material estimates and construction activities, while still complete within the original 600 construction window   |
| C11P2-M00A    | Cortina 230/115 kV Transformer Bank No. 1 Replacement Project                                                                                                                                                                    | The scope of this project is to replace the Cortina 230/115 kV Bank #1 with one 230/115 kV and one 115/60 kV substation bank                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | PG&E | C14      | Capacity       | Transformer       | Not Triggers | 2022 |  | Nov-25 | Dec-28 | Jan-30 | 0     |                       |         | Q3-2026: Not Triggers                                                                                                                                                                                                                      |
| C11P2-M00A    | Round Mountain 500 kV Dynamic Voltage Support                                                                                                                                                                                    | This project will support connection of the new 500kV substation between Round Mountain (RM) and Table Mountain (TM) Substations to the PG&E system. The new 500kV substation, installed by the third party (3P Power), is needed for Northern Area Voltage Support. Dynamic Voltage Support (1 x 500MVAR) is required to address both high and low voltages in this area. This project will connect both RM to TM 500kV lines to the new substation. In addition, this project will install Round Mountain 500kV Series Capacitor Bank 1&2 Reconnect to 5.28 ohm, and Table Mountain 500kV Series Capacitor Bank 1&2 Reconnect to 30.32 ohm. | PG&E | LS Power | Capacity       | HSOC              | Not Assigned | 2019 |  | Feb-23 | Dec-26 | Jul-26 | 0     |                       |         | Q3-2026: No longer assigned to an active Generation project. Round Mountain & Table Mountain Series Capacitors to be operational in July 2027. This work can/will be completed post-evacuation of Fern Road.                               |
| C0P2-1        | Re-conductor Borden-Griggs #1 230 kV Line                                                                                                                                                                                        | Re-conductor 6.25 mi Borden-Griggs #1 230 kV line with 1113 ACBS and upgrade equipment to 2000 A continuous 115 kV line (Borden-Griggs 230 kV Line)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | PG&E | C8       | Deliverability | Re-conductor      | In-Flight    | 2017 |  | Oct-26 | Dec-26 | May-27 | 895   | Land Rights           | Utility | Q3-2026: Project has faced land rights challenges and supply-side material delays. Construction rescheduled to start in 2027 after easements and rights are available on time for 2026                                                     |
| C0P2-F12      | Re-conductor Borden-Griggs #2 230 kV Line                                                                                                                                                                                        | Re-conductor 6.25 mi Borden-Griggs #2 230 kV line with 1113 ACBS                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | PG&E | C9       | Deliverability | Re-conductor      | In-Flight    | 2017 |  | Oct-26 | Dec-26 | May-27 | 895   | Land Rights           | Utility | Q3-2026: Project has faced land rights challenges and supply-side material delays. Construction rescheduled to start in 2027 after easements and rights are available on time for 2026                                                     |
| C0P2-N02      | Re-conductor Pullman-Hopland 60 kV Line (Seyers At Cloverdale At Hopland) (7 mile section)                                                                                                                                       | Re-conductor 34.21 mi Pullman-Hopland 60 kV Line (Seyers At Cloverdale At Hopland) with 115 kV ACBS and upgrade any limiting equipment                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | PG&E | C9       | Deliverability | Re-conductor      | In-Flight    | 2019 |  | Mar-25 | Oct-26 | Mar-27 | 230   | Clearances            | Utility | Q3-2026: Minor In-Service Date changes                                                                                                                                                                                                     |
| JOH-0187-001  | Area 230V New CB 202 & 203 & Bus C-Cent 65A & 67A                                                                                                                                                                                | Area 230V New CB 202 & 203 & Bus C-Cent 65A & 67A                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | PG&E | C15      | Reliability    | BA1 (Reliability) | In-Flight    | 2024 |  | Jun-28 |        | Jun-28 | 300   | N/A                   |         | Q3-2026: Progressive Change to Service Date, due to 2026                                                                                                                                                                                   |
| PCS-0187-001  | WTFB/USP PP: 107FALL 115kV BUS D MPAC                                                                                                                                                                                            | WTFB/USP PP: 107FALL 115kV BUS D MPAC                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | PG&E | C16      | Capacity       | MPAC              | In-Flight    | 2025 |  | Oct-24 | Oct-24 | Mar-28 | 125   | Building Dependencies | Utility | Q3-2026: The project is in construction and planned in Service date in Q3, 2020                                                                                                                                                            |
| PCS-0187-001  | Table MOUNT                                                                                                                                                                                                                      | New 230V MPAC building relocation 230V equipment from existing Control Building                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | PG&E | C16      | Capacity       | MPAC              | In-Flight    | 2025 |  | Mar-26 | Jan-26 | Jan-27 | 300   | N/A                   |         | Q3-2026: Project in construction                                                                                                                                                                                                           |
| PCS-0187-001  | Wilson Sub: Connect 115 kV 2600 to BAAN                                                                                                                                                                                          | Wilson Sub: Connect 115 kV 2600 to BAAN                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | PG&E | C16      | Reliability    | SCD overruns      | In-Flight    | 2023 |  | Jul-26 | May-30 | Feb-31 | 300   | Financing             | Utility | Q3-2026: Engineering ongoing. In-Service Date subject to change as the project completes construction sequencing after Design completion                                                                                                   |
| PCS-0187-001  | Merced Bay Sub: Control Building Replacement                                                                                                                                                                                     | New 230V MPAC building relocation 230V equipment from existing Control Building                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | PG&E | C16      | Capacity       | MPAC              | In-Flight    | 2014 |  | Mar-30 |        | Mar-30 | 300   | Building Dependencies | N/A     | Q3-2026: PG&E is evaluating options that could remove this project from impacts to Generation Interconnection                                                                                                                              |

| ID                                                                      | Network Upgrades                                                                | Description                                                                                                                                                                                                                                 | PTO | Study             | Type of Upgrade | Category          | Status        | Current Expected Const Construction Start | Expected CPUC Permit Application | Trigger Year | Previous In Service Jan 2026 TDF | Current In Service July 2026 TDF (Current) | Aggregate MW in Queue with Executed LGIA | Reason for ID Change from Original Committed Date | Delay Resolver | Notes                                                                                                                           |
|-------------------------------------------------------------------------|---------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|-------------------|-----------------|-------------------|---------------|-------------------------------------------|----------------------------------|--------------|----------------------------------|--------------------------------------------|------------------------------------------|---------------------------------------------------|----------------|---------------------------------------------------------------------------------------------------------------------------------|
| New CASO to provide ID (Dewers 220 kV SCD Mitigation)                   | Dewers 220 kV SCD Mitigation                                                    | Replace one (1) circuit breaker at Dewers 220 kV substation with a circuit breaker with fault interrupting capability of 63kA and a tested IEC of 45 or higher.                                                                             | SCE | QC13              | RNU             | SCD               | Plan/Analysis | Pending                                   | N/A                              | Nov-21       | TBD                              |                                            |                                          |                                                   |                | Scope change to operating procedure, to be removed from future NUI TDF (Jan)                                                    |
| New CASO to provide ID (Dewers 220 kV SCD Mitigation BSA Upgrade)       | Dewers 220 kV SCD Mitigation: BSA Upgrade                                       | Upgrade Dewers 220 Switchrack to 80 kA                                                                                                                                                                                                      | SCE | QC14              | RNU             | SCD               | Plan/Analysis | Pending                                   | N/A                              | Jan-24       | Nov-30                           |                                            |                                          |                                                   |                | New approved in 2025-2026 Transmission plan (Dewers 220 kV SCD Upgrade), to be removed from future NUI TDF (Jan)                |
| New CASO to provide ID (Mira Loma 8 220 kV SCD Mitigation: BSA Upgrade) | Mira Loma 8 220 kV SCD Mitigation: BSA Upgrade                                  | Upgrade Mira Loma 8 220 Switchrack to 80 kA                                                                                                                                                                                                 | SCE | QC14              | RNU             | SCD               | Initiation    | Pending                                   | N/A                              | Jan-24       | Oct-29                           |                                            |                                          |                                                   |                | New approved in 2025-2026 Transmission plan (Elwanda and Mira Loma 220 kV SCD Upgrade), to be removed from future NUI TDF (Jan) |
| New CASO to provide ID (Pardue 220 kV SCD Mitigation)                   | Pardue 220 kV SCD Mitigation                                                    | On loop the Pardue 220 kV bus from the Pastoria-Warne-Pardue and Pardue Santa Clara 220 kV lines to create the Pastoria-Warne Santa Clara 220 kV line. Modify the Big Creek/Pastoria CRAS to account for the new transmission line upgrade. | SCE | QC13              | RNU             | SCD               | Plan/Analysis | Pending                                   | N/A                              | Nov-21       | TBD                              |                                            |                                          |                                                   |                | Scope change to operating procedure, to be removed from future NUI TDF (Jan)                                                    |
| New CASO to provide ID (Serrano 500 kV SCD Mitigation)                  | Serrano 500 kV SCD Mitigation                                                   | Replace nine (9) 500 kV GIS circuit breakers at Serrano 500 kV Substation with 63 kA rated equipment.                                                                                                                                       | SCE | QC14              | RNU             | SCD               | Initiation    | Pending                                   | N/A                              | Oct-24       | Aug-33                           |                                            |                                          |                                                   |                | July 2026: To be removed from NUI workbook, project included in TFP workbook.                                                   |
| SCE-1C1P2-EOP-B1                                                        | Lugo - Victorville CRAS                                                         | Tap extension for Elwanda area 500kV line extension.                                                                                                                                                                                        | SCF | C1 Phase II       | RNU             | BAQ/CRAS          | Closure       | Jan-25                                    | N/A                              | Sept-31      | Mar-26                           | Mar-26                                     | 1326                                     | No Change                                         | N/A            | July 2026: Project completed and it should be removed from future TDF's                                                         |
| SCE-1C1P2-N-L1                                                          | Pardue - Pastoria - Warne 220 kV T/L rating increase                            | Upgrade terminal equipment and the ground clearance for Pardue - Pastoria - Warne 220kV line.                                                                                                                                               | SCE | C11 Phase II      | LDNU            | Capacity Increase | Closure       | Jun-23                                    | N/A                              | Jul-20       | Sep-25                           |                                            | 340                                      |                                                   |                | Commercially operational                                                                                                        |
| SCE-1C0P2-E-R3                                                          | West of Colorado River CRAS Inland/Dewers' Extension monitoring infrastructure  | Infrastructure to convert the formally referred to as the New Dewers RAS and the current RAS to centralized RAS operation.                                                                                                                  | SCF | C10 Phase II      | RNU             | BAQ/CRAS          | Closure       | Mar-22                                    | N/A                              | Dec-18       | In Service                       |                                            | 4855                                     | No Change                                         |                | Project completed and it will be removed from future TDF's.                                                                     |
| SCE-1C0P2-N-R3                                                          | Windward AA Bank CRAS Monitoring Infrastructure                                 | Windward AA Bank CRAS - monitoring infrastructure                                                                                                                                                                                           | SCF | 2018 Reassessment | GRNU            | BAQ/CRAS          | Closure       | Jul-23                                    | N/A                              | Jul-20       | Mar-25                           | Mar-25                                     | 482                                      | No Change                                         | N/A            | July 2026: Project completed and it should be removed from future TDF's.                                                        |
| SCE-1C0P2-N-L1                                                          | Windward AA Bank CRAS - monitoring infrastructure                               | Windward AA Bank CRAS - monitoring infrastructure                                                                                                                                                                                           | SCF | 2018 Reassessment | GRNU            | BAQ/CRAS          | Closure       | Apr-22                                    | N/A                              | Aug-21       | In Service                       |                                            | 1896                                     |                                                   |                | Project completed and it will be removed from future TDF's.                                                                     |
| New CASO to provide ID (Casta CRAS)                                     | Casta CRAS                                                                      | Monitoring infrastructure to include multiple outages as part of the new Casta CRAS.                                                                                                                                                        | SCF | QC14              | RNU             | BAQ/CRAS          | Design        | Pending                                   | N/A                              | Nov-28       | N/A                              |                                            | 395                                      | Other                                             | N/A            | July 2026: Newly added, to be included in future TDF's.                                                                         |
| SCE-1C1P2-EOP-R1                                                        | Lugo - Victorville CRAS - monitoring infrastructure                             | New four position 220 kV switchrack                                                                                                                                                                                                         | SCE | C11 Phase II      | GRNU            | New Substation    | Design        | Jan-28                                    | Apr-25                           | Nov-20       | Jun-28                           | Mar-29                                     | 255                                      | Permitting (New CPUC/CEGAR)                       | Agency/County  |                                                                                                                                 |
| SCE-1C1P2-EOP-R3                                                        | Lugo - Victorville CRAS - monitoring infrastructure                             | Infrastructure to convert the Lugo - Victorville RAS to centralized RAS operation.                                                                                                                                                          | SCF | C11 Phase II      | GRNU            | BAQ/CRAS          | Design        | Sep-25                                    | N/A                              | Nov-19       | Jun-28                           | Jun-28                                     | 1320                                     | No Change                                         | N/A            |                                                                                                                                 |
| SCE-1C1P2-N-R3                                                          | Mojave CRAS - monitoring infrastructure                                         | New Mojave CRAS                                                                                                                                                                                                                             | SCF | C13 Phase II      | GRNU            | BAQ/CRAS          | Design        | Jun-28                                    | N/A                              | Jul-21       | Dec-28                           | Dec-28                                     | 719                                      | No Change                                         | N/A            |                                                                                                                                 |
| SCE-1C0P2-N-L1                                                          | New North of Lugo RAS - Backbone Portion                                        | New North of Lugo RAS combining HOPF RAS and Casta RAS                                                                                                                                                                                      | SCF | C9 Phase II       | RNU             | BAQ/CRAS          | Design        | Jan-29                                    | N/A                              | 43040        | Jun-31                           | Jun-31                                     | 350                                      | No Change                                         | N/A            |                                                                                                                                 |
| New CASO to provide ID (Pardue 220 kV SCD Mitigation: BSA Upgrade)      | Pardue 220 kV SCD Mitigation                                                    | Upgrade Pardue 220 Switchrack to 80 kA                                                                                                                                                                                                      | SCE | QC14              | RNU             | SCD               | Design        | Jan-29                                    | N/A                              | Jan-24       | May-33                           | May-33                                     | 2950                                     | No Change                                         | N/A            |                                                                                                                                 |
| SCE-C72021-EOP                                                          | Participate and modify the planned Lugo-Victorville CRAS - SCE portion          | Participate and modify the planned Lugo-Victorville CRAS - SCE portion                                                                                                                                                                      | SCF | 2021 Reassessment | RNU             | BAQ/CRAS          | Design        | N/A                                       | N/A                              | 44409        | Jun-28                           | Jun-28                                     | 300                                      | No Change                                         | N/A            |                                                                                                                                 |
| PH0481-SNU                                                              | South of Vincent CRAS                                                           | Add lines south of Vincent to the Tehachapi CRAS                                                                                                                                                                                            | SCF | C13 Phase II      | RNU             | BAQ/CRAS          | Design        | Aug-26                                    | N/A                              | 12/21/2023   | Dec-27                           | Dec-27                                     | 1300                                     | No Change                                         | N/A            |                                                                                                                                 |
| SCE-1C1P2-N-R2                                                          | Tehachapi CRAS - monitoring infrastructure addition                             | Add N-1 to RAS                                                                                                                                                                                                                              | SCF | C13 Phase II      | GRNU            | BAQ/CRAS          | Execution     | Sep-26                                    | N/A                              | 44228        | Nov-26                           | Jun-27                                     | 3200                                     | Bundling Dependency                               | USBY           |                                                                                                                                 |
| New CASO to provide ID (Vincent 500 kV SCD Mitigation)                  | Vincent 500 kV SCD Mitigation                                                   | De-loop Antelope-Vincent No.1 and Lugo-Vincent No.2 500 kV lines                                                                                                                                                                            | SCE | QC14              | RNU             | SCD               | Design        | Sep-27                                    | N/A                              | Jan-24       | Jun-27                           | Jun-28                                     | 8200                                     | Bundling Dependency                               | USBY           |                                                                                                                                 |
| SCE-1C1P2-E-R1                                                          | WOOR CRAS Inland/Dewers Extension Additional Monitoring (OC111 at Wildlife Sub) | WOOR CRAS Inland/Dewers Extension Additional Monitoring (OC111 at Wildlife Sub)                                                                                                                                                             | SCF | C11 Phase II      | RNU             | BAQ/CRAS          | Design        | Oct-29                                    | N/A                              | 43881        | Oct-29                           | Oct-29                                     | 150                                      | No Change                                         | N/A            |                                                                                                                                 |
| SCE-1C0P2-E-R3                                                          | WOOR CRAS Inland/Dewers Extension Monitoring (OC101 at Alberhill Sub)           | WOOR CRAS Inland/Dewers Extension Monitoring (OC101 at Alberhill Sub)                                                                                                                                                                       | SCE | C10 Phase II      | RNU             | BAQ/CRAS          | Design        | Pending                                   | N/A                              | 43455        | On Hold                          | On Hold                                    | 1617                                     | No Change                                         | N/A            |                                                                                                                                 |

| ID                      | Network Upgrades                                                                                                                                                                                                        | Description                                                                                                                                                                                                             | PTO  | Study        | Type of Upgrade | Category       | Status      | Current Expected Const Construction Start | Expected CPUC Permit Application | Trigger Year | Original Estimated In-service Date | Previous In-Service Jan 2026 TDF | Current In-Service July 2026 TDF (Current) | Reason for ISO Change from Original Comitted Date | Delay Resolver | Notes                                                            |
|-------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|--------------|-----------------|----------------|-------------|-------------------------------------------|----------------------------------|--------------|------------------------------------|----------------------------------|--------------------------------------------|---------------------------------------------------|----------------|------------------------------------------------------------------|
| SDGE-EXISTING-RNU-01    | Imperial Valley Existing/Modified RAS                                                                                                                                                                                   | Imperial Valley Existing/Modified RAS                                                                                                                                                                                   | SDGE |              | PNU             |                | Operational |                                           |                                  |              |                                    |                                  |                                            |                                                   |                |                                                                  |
| SDGE-EXISTING-RNU-7.1   | Existing Miguel BK 80 / 81                                                                                                                                                                                              | Existing Miguel BK 80 / 81                                                                                                                                                                                              | SDGE |              | PNU             |                | Operational |                                           |                                  |              |                                    |                                  |                                            |                                                   |                |                                                                  |
| SDGE-EXISTING-RNU-02    | Existing Otay Mesa RASs                                                                                                                                                                                                 | Existing Otay Mesa RASs                                                                                                                                                                                                 | SDGE |              | PNU             |                | Operational |                                           |                                  |              |                                    |                                  |                                            |                                                   |                |                                                                  |
| SDGE-EXISTING-RNU-04    | Existing ECO/BUE anti-islanding scheme for radial generators                                                                                                                                                            | Existing ECO/BUE anti-islanding scheme for radial generators                                                                                                                                                            | SDGE |              | PNU             |                | Operational |                                           |                                  |              |                                    |                                  |                                            |                                                   |                |                                                                  |
| SDGE-C11-PHII-RNU-02    | Participate in the proposed RAS to protect TL13810A/TL13810B/TL13810C Friars - Penasquitos - Doublet Tap 138kV Lines (formerly known as Participate in the proposed RAS to protect TL13827 Mission - Friars 138kV line) | Participate in the proposed RAS to protect TL13810A/TL13810B/TL13810C Friars - Penasquitos - Doublet Tap 138kV Lines (formerly known as Participate in the proposed RAS to protect TL13827 Mission - Friars 138kV line) | SDGE | C11 Phase II | PNU             | Reliability    | Operational |                                           | N/A                              | N/A          | Jun-24                             |                                  |                                            |                                                   |                | Placed in service on 6/18/22                                     |
| SDGE-C08-PHII-RNU-03.1  | TL680 OLS                                                                                                                                                                                                               | Overload Scheme to protect TL680C. Previously named as Modify TL684 RAS                                                                                                                                                 | SDGE | C8 Phase II  | GRNU            | Deliverability | Operational |                                           | N/A                              | Jul-05       | Jun-24                             |                                  |                                            |                                                   |                | Placed in service on 3/30/23                                     |
| SDGE-C07-PH-RNU-01      | Participate in the proposed RAS to protect TL23006/TL23010/TL23002 San Luis Rey - San Onofre 230kV lines                                                                                                                | Participate in the proposed RAS to protect TL23006/TL23010/TL23002 San Luis Rey - San Onofre 230kV lines                                                                                                                | SDGE | C7 Phase I   | PNU             | Reliability    | Operational |                                           | N/A                              | Jul-05       | Jun-24                             |                                  |                                            |                                                   |                | Placed in service 8/20/23                                        |
| SDGE-C08-PHII-RNU-04    | Participate in the proposed RAS to protect TL23003 & TL23011 Encina to San Luis Rey 230 kV lines (Proposed grouping RAS to protect Encina/Pen/San Luis Rey 230kV Lines)                                                 | Proposed RAS to Protect TL23003 Encina - San Luis Rey 230 kV line                                                                                                                                                       | SDGE | C8 Phase II  | PNU             |                |             |                                           |                                  |              |                                    |                                  |                                            |                                                   |                |                                                                  |
| SDGE-PRE-AMEND-RNU-01.2 | Proposed RAS to Protect TL23011B Encina Tap - Encina 230 kV line                                                                                                                                                        | Proposed RAS to Protect TL23011B Encina Tap - Encina 230 kV line                                                                                                                                                        | SDGE |              | CANU-GR         |                |             |                                           |                                  |              |                                    |                                  |                                            |                                                   |                |                                                                  |
| SDGE-C14-PHII-RNU-81    | update relay settings for Q1532 - ECO 138 kV #1 line                                                                                                                                                                    | update relay settings for Q1532 - ECO 138 kV #1 line                                                                                                                                                                    | SDGE | C14 Phase II | GRNU            | Deliverability | Design      | Apr-25                                    | N/A                              | 2024         | May-27                             | Removed                          |                                            |                                                   |                | This Network Upgrade was removed in the 2024 Reassessment Report |

| ID              | Network Upgrades                                 | Description                                                                                                         | PTO | Study                | Type of Upgrade | Category | Status    | Current Expected Const<br>Construction Start | Expected CPUC<br>Permit Application | Trigger Year | Original Estimated<br>In-service Date | Previous In-<br>Service<br>Jan 2026 TDF | Current In-<br>Service<br>July 2026 TDF<br>(Current) | Aggregate MW<br>in Queue with<br>Executed LGIA | Reason for ISD<br>Change from<br>Original<br>Comitted Date | Delay Resolver | Notes                                                                                                       |
|-----------------|--------------------------------------------------|---------------------------------------------------------------------------------------------------------------------|-----|----------------------|-----------------|----------|-----------|----------------------------------------------|-------------------------------------|--------------|---------------------------------------|-----------------------------------------|------------------------------------------------------|------------------------------------------------|------------------------------------------------------------|----------------|-------------------------------------------------------------------------------------------------------------|
| VEA-C6P2-EOP-R5 | VEA Vista RAS                                    | VEA Vista RAS: Install a new RAS to protect Jackass Flats - Mercury Switch 138 kV line under contingency conditions | VEA | C6 Phase II          | RNU             | Thermal  | Cancelled | N/A                                          | N/A                                 | N/A          | N/A                                   | Completed                               |                                                      |                                                |                                                            |                | Project was replaced by upgrading the Jackass Flats - Mercury Switch 138kV line. This project is completed. |
| VEA-C8P2-VEA-R2 | Innovation RAS                                   | Install a new Innovation RAS                                                                                        | GLW | C8 Phase II          | RNU             |          |           |                                              |                                     | N/A          | Sep-22                                | Completed                               |                                                      | 1,547                                          |                                                            |                | Project completed.                                                                                          |
| VEA-C9P2-EOP-R3 | Innovation RAS (VEA-GLW portion)                 | New Innovation RAS (include Desert View RAS from QCR) to trip generation under N-1                                  | GLW | C9 Phase II          | RNU             |          |           |                                              |                                     | N/A          | Sep-22                                | Completed                               |                                                      | 1,547                                          |                                                            |                | Project completed.                                                                                          |
| VEA-C9P2-EOP-R4 | Sloan Canyon RAS (Ika Bob RAS - VEA-GLW portion) | New Sloan Canyon RAS to trip generation under N-1 and N-2                                                           | GLW | C9 Phase II          | RNU             |          |           |                                              |                                     | N/A          | Sep-22                                | Completed                               |                                                      | 1,547                                          |                                                            |                | Project completed.                                                                                          |
| GLW-2021-EOP-L1 | Trout Canyon - Sloan Canyon 230kV line upgrade   | Trout Canyon - Sloan Canyon 230kV line upgrade                                                                      | GLW | 2021<br>Reassessment | LDNU            |          | Inflight  | 26-Jul                                       | N/A                                 | N/A          | TBD                                   | Dec-27                                  | Dec-27                                               | N/A                                            | No Change                                                  | N/A            | BLM permit received, construction activities underway                                                       |