

Pre Market-Simulation Training: Inter-SC Trades (EDAM Enhancements 2026)

July 7, 2026

Presenter:

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Lead Customer Readiness Trainer

Housekeeping



REMAIN MUTED

Keep yourself muted to
minimize background noise



ASKING QUESTIONS

Unmute to ask verbal
questions or write
in the chat pod



RAISING HAND

Raise your hand using WebEx
interactivity tools

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Housekeeping

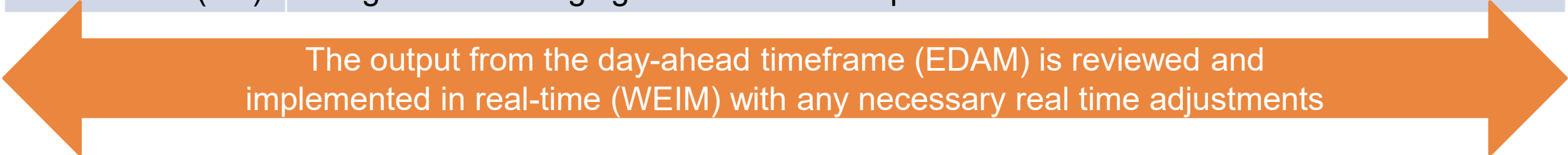


TRAINING MATERIALS

This presentation and recording will be posted on the ISO website in the Training Center. The recording is for informational and convenience purposes only. Any related transcriptions should not be reprinted without the ISO's permission.

Defining roles & responsibilities

Role	Definition
WEIM/EDAM Entity	A Balancing Authority (BA) that participates in the WEIM/EDAM markets (this includes the CAISO BA). WEIM/EDAM entities provide inputs such as market limits, outages and transmission constraints specifically for their Balancing Authority Area (BAA). WEIM/EDAM entities can also be an SC representing loads and resources within their BA should they hold such responsibilities.
Market Operator/ Real Time Market Operator	The Market Operator is a separate role within the CAISO that is staffed by personnel dedicated to the equal and independent operation of both regional markets – WEIM and EDAM.
Scheduling Coordinator (SC)	The SC is a certified entity that participates in the market by submitting bids and outages and managing the coordinated operations of its facilities.



The output from the day-ahead timeframe (EDAM) is reviewed and implemented in real-time (WEIM) with any necessary real time adjustments

Who is the primary audience for this training session?

- Western Energy Imbalance Market (WEIM) Entity/BAA
- WEIM Scheduling Coordinators
- Extended Day-Ahead Market (EDAM) Entity/BAA
- EDAM Scheduling Coordinators
- SCs within the California ISO BAA are also welcome to attend



Inter-SC Trade Enhancements for WEIM and EDAM

1

Inter-SC trade functionality exists today in the California ISO BAA.

2

This training covers enhancements that extend this capability to WEIM and EDAM participants.

3

The session prepares SCs for the Inter-SC trades market simulation activity scheduled to occur in July 2026.



[EDAM Enhancements 2026](#)

These are the primary software applications that will be discussed throughout the session.



**SCHEDULING INFRASTRUCTURE
& BUSINESS RULES (SIBR)**



**CUSTOMER MARKET RESULTS
INTERFACE (CMRI)**



**MARKET RESULTS INTERFACE –
SETTLEMENTS (MRI-S)**

Our Meeting Agenda

Today we will cover...

- Overview of inter-SC trade functionality
- How to submit inter-SC trades
- Settlement of inter-SC trades

Inter-SC Trades



Section Focus

- Define inter-SC trades
- Describe how inter-SC trades work

What are inter-SC trades?



An optional settlement service provided to facilitate trades of bilaterally procured energy between SCs.

Note: No impact on scheduling or dispatch of resources.



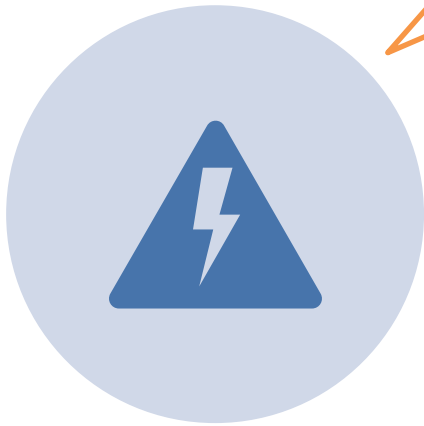
Both supply and demand schedule or bid their energy in the Day-Ahead and Real-Time Markets.



Allows participants to “flip the money” and potentially reverse the “double settlement” from the market.

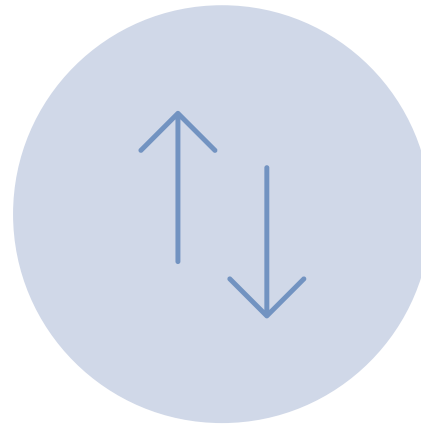
Types of inter-SC trades

Focus of
today's session



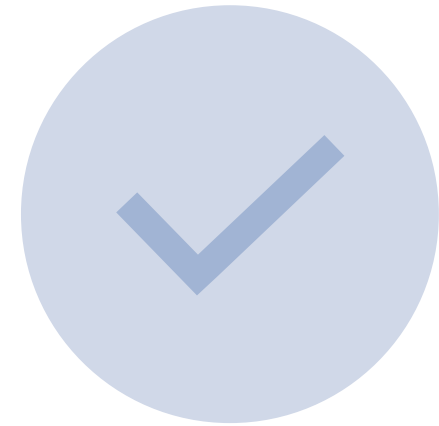
ENERGY

DAY-AHEAD & REAL-TIME MARKETS
(WEIM, EDAM, AND CAISO BAA)



ANCILLARY SERVICE CAPACITY

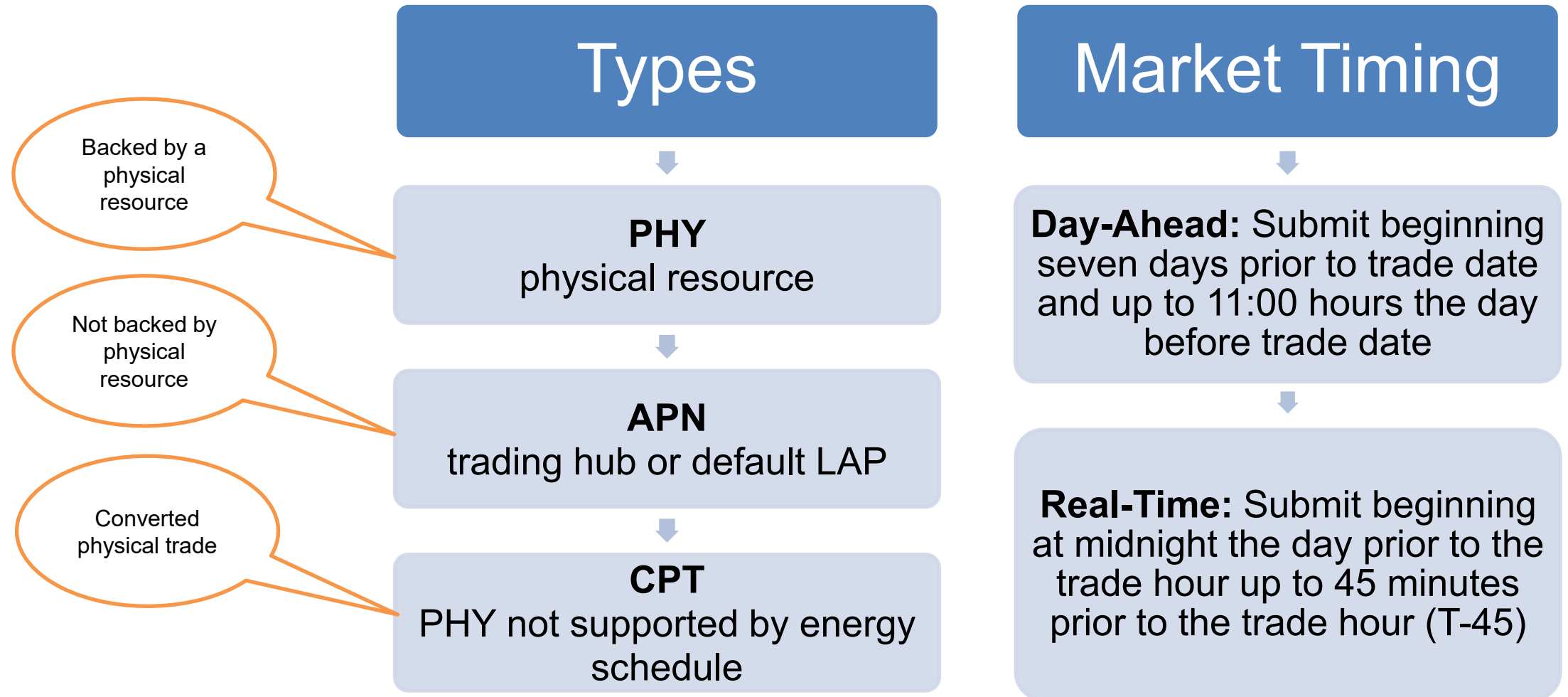
REAL-TIME MARKET
(CAISO BAA ONLY)



IFM LOAD UPLIFT OBLIGATION

REAL-TIME MARKET
(CAISO BAA ONLY)

WEIM and EDAM participants can submit inter-SC trades for **energy**



How does a converted physical trade (CPT) work?

- When the Day-Ahead Market clears, CAISO conducts a post-market validation on Day-Ahead physical trades (PHYs), based on the final Day-Ahead Market results from the Integrated Forward Market run.
- Any portion of a PHY, where the dependent generating unit's final Day-Ahead schedule is less than the PHY trade amount becomes a converted physical trade (CPT).
- CAISO informs the SC of the amount of the CPT.
 - This will show on the SIBR UI, or retrieved through the API
- (See Business Practice Manual (BPM) for Market Instruments, section 10)



[BPM for Market Instruments](#)

Example: Day-ahead inter-SC trade (IST) for energy



Contract payment:
For one trade date, Load B pays Generator A **\$19,776**
for the energy supplied

Show your work:
 $(20.60 * 24) * 40$

After both parties submit their schedules, they use an IST to transfer funds and reconcile the “double settlement”.
Let's look at the results!

Example: Day-ahead market results: Without and with an inter-SC trade

Demand settles at the Load Aggregation Point, while Supply settles at the resource location, which is why the values differ.

Scenario 1	Load B	Gen A
Bi-lateral contract	(\$19,776)	\$19,776
CAISO Market	(\$20,305)	\$20,750
Net amount	(\$40,081)	\$40,526

Money exchanged outside of the market

Market settlements

Net amount without inter-SC trade

An IST is scheduled at a mutually selected location. Here, the resource location was chosen, which is why the dollar amount matches Gen A from Scenario 1.

Scenario 2	Load B	Gen A
Bi-lateral contract	(\$19,776)	\$19,776
CAISO Market	(\$20,305)	\$20,750
IST	\$20,750	(\$20,750)
Net amount	(\$19,331)	\$19,776

Gen A and Load B submit matching inter-SC trades in SIBR

Net amount settled through the inter-SC trade process

Market Applications



Section Focus

- Scheduling Infrastructure & Business Rules (SIBR)
- Customer Market Results Interface (CMRI)
- Market Results Interface – Settlements (MRI-S)

Scheduling Infrastructure & Business Rules (SIBR)



SIBR: Submitting an inter-SC trade for physical energy (PHY)

The screenshot displays the California ISO SIBR interface. The 'Trades' tab is selected in the top navigation bar. Below the navigation bar, there are filters for Market (Day Ahead), Date (07/06/2026), Hours ([All] item(s)), and Coordinator. The main area shows a table for 'Trade hourly' with columns: Hour, Status, Product type, Selling SC, Buying SC, Trading Location, Submitted Qty, Adjusted Qty, Counter Qty, Trade Name, Trade type, Depend on trade, Submitting SC, Submitted, and Market status. A 'Missing trades' section is also visible at the bottom left. A 'Create trade' dialog box is open on the right, with fields for Date (07/06/2026), Coordinator (SCID), Product type (PHY Energy), From (SCID), Trade name (NAME YOUR TRADE), Trade qty (MW QUANTITY), Trade type (Inter-SC Trades), Location (RESOURCE), To (SCID), and Hours ([All] item(s)). The 'Trade name' and 'Trade qty' fields are highlighted with an orange box. A speech bubble points to the 'Missing trades' section with the text: 'If a mismatch occurs, the trade will remain unmatched and will be listed here.'

If a mismatch occurs, the trade will remain unmatched and will be listed here.

When creating **PHY** for location the **Trade name** and **Trade quantity** are given.

The **Trade name** between the two parties must match.

Quantity applies for all 24 hours on **create**, change is made on **edit**.

SIBR: Submitting an inter-SC trade for physical energy (PHY)

- For physical trades, the resource name goes in the **Depend on trade** field.
- The submitted quantity can be adjusted for each hour.
- Both parties must submit a matching inter-SC trade.

Trade hourly

Update Cancel

Hour	Status	Product type	Selling SC	Buying SC	Trading Location	Submitted Qty.	Adjusted Qty.	Counter Qty.	Trade Name	Trade type	Depend on trade	Submitting SC	Submitted	Market status
01h		PHY Energy				1.00			7STDRD	Inter-SC Trades				Open
02h		PHY Energy				1.00			7STDRD	Inter-SC Trades				Open
03h		PHY Energy				1.00			7STDRD	Inter-SC Trades				Open
04h		PHY Energy				1.00			7STDRD	Inter-SC Trades				Open
05h		PHY Energy				1.00			7STDRD	Inter-SC Trades				Open
06h		PHY Energy				1.00			7STDRD	Inter-SC Trades				Open
07h		PHY Energy				1.00			7STDRD	Inter-SC Trades				Open
08h		PHY Energy				1.00			7STDRD	Inter-SC Trades				Open
09h		PHY Energy				1.00			7STDRD	Inter-SC Trades				Open
10h		PHY Energy				1.00			7STDRD	Inter-SC Trades				Open

Resource name goes here

Trade Name must match

Supply and demand must also submit bids according to market rules

The screenshot displays the California ISO Bids interface. At the top, there's a navigation bar with tabs: Bids, Trades, Convergence Bids, Energy forecast, Export Priority Report, Ind Viewer, OTC Viewer, Messages, Dynamic limit, Ancillary Service Requirement, and Admin. The 'Bids' tab is selected. Below the navigation bar, there's a header section with 'Market: Day Ahead', 'Date: 07/06/2020', and 'Coordinator: OPGE'. There are 'Apply' and 'Reset' buttons. The main content area is divided into several sections. The top section is 'Bid summary', which contains a large table with columns for Status, Resource type, Resource ID, State, Daily, Hourly, Energy, Energy Adj, STD, ETC, ETP, TOR, TOP, RMT, BAS, LOF, LPT, LSG, OATT1, OATT2, Gen, Load, RU, RD, SR, NR, LFD, LFU, IRU, IRD, RCU, RCD, Down, Up, TCL, Submitted, and Market status. Below this, there's a section for 'Energy' with various sub-tabs: Energy Adj, Daily, Hourly, SS-STD, SS-ETC, SS-ETP, SS-TOR, SS-TOP, SS-RMT, SS-BAS, SS-LOF, SS-LPT, SS-LSG, SS-OATT1, SS-OATT2, Gen SS, Load SS, AS-RU, AS-RD, AS-SR, AS-NR, AS-LFD, AS-LFU, IR, RC, RM, and TCL. The 'Energy' tab is selected. Below the 'Energy' tab, there are three main panels. The left panel is 'Energy details' with a table for Hour, Price curve(s), and Distribution pair. The middle panel is 'Price curve(s)' with a table for Quantity and Price [\$]. The right panel is 'Distribution Pair(s)' with a table for Dist. factor and Dist. location. At the bottom of the interface, there's a status bar showing 'CONNECTED' and 'R3Medital | Read Only'.

Reminder: An Inter-SC trade has no impact on the scheduling or dispatch of resources.

Day-Ahead: Supply and demand must submit bids for Energy

Real-Time: Supply must submit bids for Energy

SIBR: Submitting an inter-SC trade at aggregated pricing nodes that are also defined trading hubs or load aggregation points (LAPs)

California ISO

Bids Trades Convergence Bids Energy forecast Export Priority Report Ind Viewer OTC Viewer Messages Dynamic limit Ancillary Service Requirement

Market: Day Ahead Date: 07/06/2026 Hours: [All] item(s) Coordinator: Apply Reset

Trade hourly

Hour	Status	Product type	Selling SC	Buying SC	Trading Location	Submitted Qty	Adjusted Qty	Counter Qty	Trade Name	Trade type	Depend on trade	Submitting SC	Submitted	Market status
------	--------	--------------	------------	-----------	------------------	---------------	--------------	-------------	------------	------------	-----------------	---------------	-----------	---------------

Missing trades

Hour	Status	Product type	Selling SC	Buying SC	Trading Location	Total counter quantity	Trade Name	Depend on trade	Trade type	Submitting SC
------	--------	--------------	------------	-----------	------------------	------------------------	------------	-----------------	------------	---------------

Create trade

Date: 07/06/2026
Coordinator: SCID
Product type: APN Energy
From: SCID
Trade name:
Trade qty: MW QUANTITY
Trade type: Inter-SC Trades
Location: TRADING HUB / DLAP
To: SCID
Hours: [All] item(s)
Create Cancel

If a mismatch occurs, the trade will remain unmatched and will be listed here.

Must be a defined Trading Hubs or Default LAP.

SIBR will not accept the trade if a Trade Name is given for APN.

APN Trades have no Trade Name

Note: APN trades do not need a corresponding energy bid

Customer Market Results Interface (CMRI)



EDAM Final Trade Set report available for EDAM Entity/BAA review

 **California ISO**

Customer Market Results Interface

CMRI MAP STAGE

Day-Ahead Real-Time Post-Market Default Bids Convergence Bidding Forecast Reference LSE **External Entities** Phase Shifter Gas Burn Reliability Coordination

Trade Date: 06/16/2026 Entity: [ALL] Resource:

Market: [ALL]

EDAM Final Trade Set

1 - 20 of 48

Market Type	Trade Date	Hour Ending	External	Resource	From SC	To SC	Trade Type	Trade Product Type	Trade Quantity
DAM	06/16/2026	1					IST	PHY	1
DAM	06/16/2026	2					IST	PHY	1
DAM	06/16/2026	3					IST	PHY	1
DAM	06/16/2026	4					IST	PHY	1
DAM	06/16/2026	5					IST	PHY	1
DAM	06/16/2026	6					IST	PHY	1
DAM	06/16/2026	7					IST	PHY	1
DAM	06/16/2026	8					IST	PHY	1
DAM	06/16/2026	9					IST	PHY	1
DAM	06/16/2026	10					IST	PHY	1
DAM	06/16/2026	11					IST	PHY	1
DAM	06/16/2026	12					IST	PHY	1
DAM	06/16/2026	13					IST	PHY	1
DAM	06/16/2026	14					IST	PHY	1
DAM	06/16/2026	15					IST	PHY	1
DAM	06/16/2026	16					IST	PHY	1
DAM	06/16/2026	17					IST	PHY	1
DAM	06/16/2026	18					IST	PHY	1
DAM	06/16/2026	19					IST	PHY	1
DAM	06/16/2026	20					IST	PHY	1

Report Generated: 06/17/2026 11:55:36

External Entities Phase Shifter Gas Burn Reliability Coordination

Extended Day-Ahead Market

EDAM Ancillary Service Market Results

EDAM Green House Gas Reference Point

EDAM Green House Gas Attributions

EDAM Submitted Transfer System Resource Capacity Limits

EDAM Two Day-Ahead Advisory Schedules

EDAM Three Day-Ahead Advisory Schedules

EDAM Market Transfer System Resource Definition

EDAM Demand Market Results

EDAM Import-Export Schedules

EDAM Unit Commitments

EDAM Generation Market Results

EDAM Resource Sufficiency Evaluation Binding/Advisory Aggregated Test Results

EDAM Resource Sufficiency Evaluation Binding/Advisory Contribution Schedules

EDAM Schedules by Market Priority Types

EDAM Final Trade Set

EDAM Balanced Contract Resources

 CONNECTED

RKMDRIGAL | MAP STAGE 2427:1 | VERSION: 8.3.0-131 | BUILD TIMESTAMP: 05-27-2026 18:49:09

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EIM Final Trade Set report available for WEIM Entity/BAA review

 **California ISO**

Customer Market Results Interface

CMRI MAP STAGE

Day-AheadReal-TimePost-MarketDefault BidsConvergence BiddingForecastReferenceLSE**External Entities**Phase ShifterGas BurnReliability Coordination

Trade Date: 08/03/2026Entity: [ALL]Resource: [ALL]

ApplyReset

EIM Final Trade Set

1 - 0 of 0

GO

Market Type	Trade Date	Hour Ending	External	Resource	From SC	To SC	Trade Type	Trade Product Type	Trade Quantity
No data found									

Report Generated: 08/03/2026 11:41:09

External Entities

Energy Imbalance Market

Extended Day-Ahead Market

Gas Burn

Reliability Coordination

EIM Transfer

Base Schedules

Load Base Schedules

Intertie Resource Transaction ID

Balancing Test Results

Transmission Violation Test Results

Flexible Ramp Requirement Sufficiency Test Results

Bid Range Capacity Test Results

Bid Capacity Percentage

EIM Bid Capacity

EIM Transfer System Resource Limits

EIM After-the-fact Interchange Schedules

EIM Resource Operating Limits

Available Balance Capacity

Infeasibility

Load Conforming

Advisory Load Conforming

EIM Transfer and Limits by Inter-Tie Constraint

EIM Green House Gas Attributions

EIM Interchange Schedule by CRN

EIM Schedules by Market Priority Types

EIM Fifteen-Minute Market (FMM) Schedules

EIM Real-Time Dispatch (RTD) Schedules

EIM Final Trade Set

CONNECTED

RKMADRIGAL | MAP STAGE 2427:1 | VERSION: 8.3.0-134 | BUILD TIMESTAMP: 07-08-2026 21:57:45

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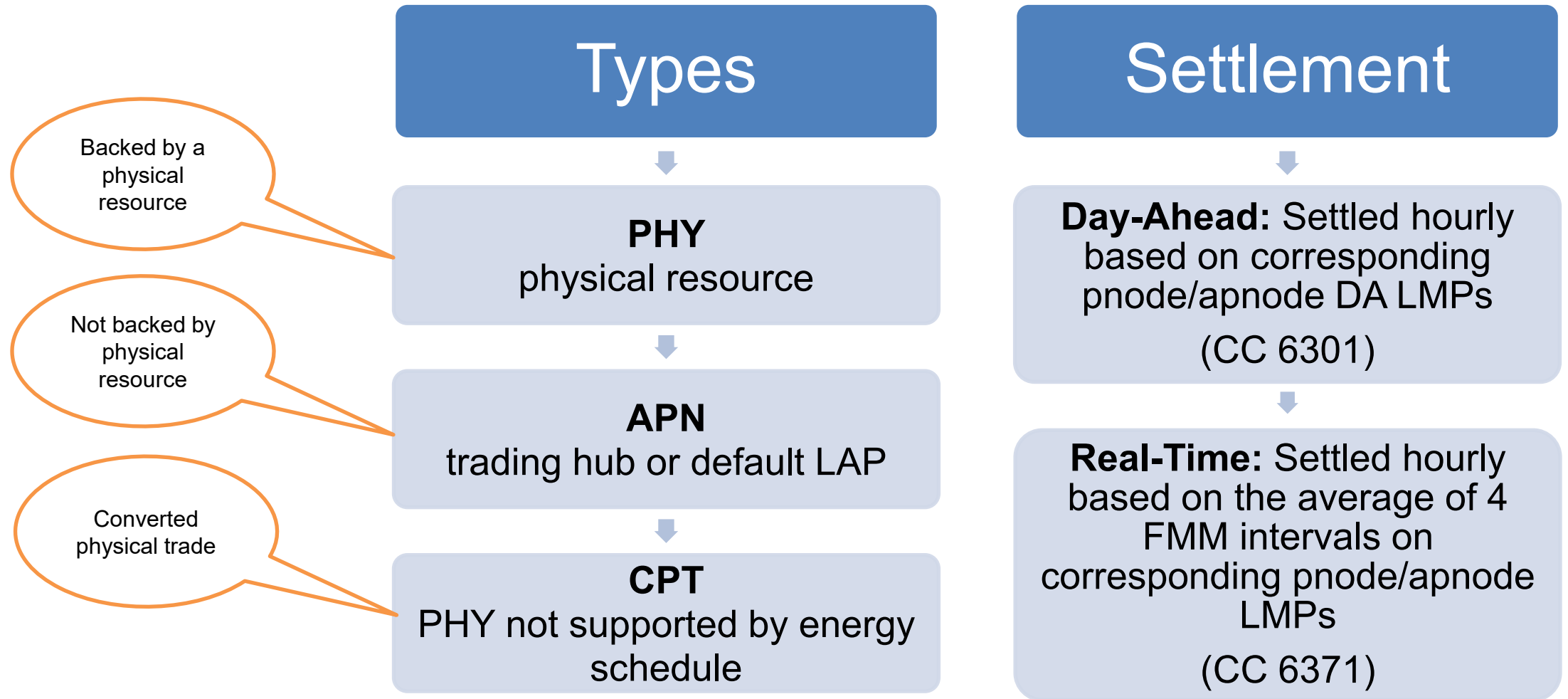
Report Details: Final Trade Sets

- Final Trade set reports are posted along with the publishing of market results and are available to the respective Entity/BAA only
 - **EDAM Final Trade Set** for EDAM Entities/BAA
 - **EIM Final Trade Set** for WEIM Entities/BAA
- Note: EDAM and WEIM SCs can view their completed trades in the SIBR application

Market Results Interface – Settlements (MRI-S)



Settlement of Inter-SC trades for Energy



Excerpts from Charge Codes (for your reference)

6301 Day Ahead Inter-SC Trade Settlement

Inter-SC Trades of Energy submitted in the Day Ahead Market are settled hourly based on the hourly LMPs at the applicable PNode, EZ Generation Hub, or Default LAP in those hours.

An Inter-SC Trade (IST) involves two SCs: the “From” SC and the “To” SC. The “From” SC is charged the same amount that the “To” SC is paid. Specifically, the “From” SC is charged the product of the valid quantity of the “From” Inter-SC Trade and the LMP at the appropriate PNode, EZ Generation Hub, or Default LAP. The “To” SC is paid the product of the valid quantity of the “To” Inter-SC Trade and the LMP at the appropriate PNode, EZ Generation Hub, or Default LAP. Inter-SC trades of Energy are settled on an hourly basis and the respective Settlements account is net to zero.

(Note: No predecessor or successor charge codes)

6371 FMM Inter SC Trades Settlement

Inter-SC Trades of Energy submitted in the Fifteen Minute Market (FMM) are settled hourly based on the simple average of the four FMM Interval LMPs at the applicable PNode, EZ Generation Hub, or Default LAP in those hours.

An Inter-SC Trade (IST) involves two SCs: the “From” SC and the “To” SC. The “From” SC is charged the same amount that the “To” SC is paid. Specifically, the “From” SC is charged the product of the valid quantity of the “From” Inter-SC Trade and the simple average of the four FMM Interval LMPs at the appropriate PNode, EZ Generation Hub, or Default LAP. The “To” SC is paid the product of the valid quantity of the “To” Inter-SC Trade and the simple average of the four FMM Interval LMPs at the appropriate PNode, EZ Generation Hub, or Default LAP. Inter-SC trades of Energy are settled on an hourly basis and the respective Settlements account shall net to zero.

(Note: No predecessor or successor charge codes)

Sample settlement statement that shows inter-SC trade charge group

Statement Validation Notes

- These charge codes are settled at the **SCID** level.
- Use the **CAISO Bill Determinants** file in MRI-S to validate the charges shown on your settlement statement.
- The resource listed in the **Depend on Trade** field in SIBR is identified by the **DEPEND_ON_NAME** attribute.
- The **Trade Name** is identified by the **IST_ID** attribute.
- Third-party settlement systems may transform, aggregate, or rename data from the CAISO Bill Determinants file. Refer to your vendor documentation to understand how CAISO attributes are mapped and displayed in your application.

California ISO
Shaping a Renewed Future

Daily Initial Market Statement

for May 01, 2026

Date: 13-May-26

Page: 5 of 6

Statement #:
Version:
BAID:

Comments:

Charge for Settlement

01-MAY-2026

Charge Code	Description	Current	Previous	Net
CC6301	Day Ahead Inter-SC Trades Settlement	(74,862.03015)	0.00000	(74,862.03015)
CC6371	FMM Inter-SC Trades Settlement	240.59700	0.00000	240.59700
Inter-SC Trades Settlement Charge Group Total		(\$74,621.43315)	\$0.00000	(\$74,621.43315)
Inter-SC Trades Parent Group Total		(\$74,621.43315)	\$0.00000	(\$74,621.43315)
Statement TOTAL			\$0.00000	

A photograph of a classroom with a blue overlay. The room features a large whiteboard at the front, a teacher's desk with a projector, and rows of student desks and chairs. Exit signs are visible above the doors on either side of the front wall.

Wrap Up

Summary, Q&A

- What's happening next.

Participate in market simulation



Get hands-on experience with new functionality before it is deployed to production.



Test business scenarios, validate processes, and build readiness for upcoming changes.



To participate, ensure you are provisioned for the required applications in the STAGE environment.



Attend Market Simulation calls to stay informed and engage with the project team.



Ready to participate? Submit a CIDI ticket or email MarketSim@caiso.com.

Market simulation timeline



Market Simulation: Structured Scenario

Scenario Number	Scenario	
MSS-001	Description	Inter-SC trade for EDAM/WEIM BAA
	WEIM/EDAM Market Participant Actions	Two registered Scheduling Coordinators (a selling SC and a buying SC) submit matching inter-SC trades for energy in a non-CISO BAA. Note: EDAM and/or WEIM BAA SCs can participate in this scenario.
	ISO Actions	- CAISO systems to allow registered SCs to submit the inter-SC trade, and allow inter-SC trading for Energy (IST) for the EDAM and WEIM BAA outside of CISO - Existing: SIBR validates matching inter-SC trade submissions from both SCs and confirms both legs reference the same non-CISO EDAM/WEIM BAA. - Existing: Day-ahead market process runs; SIBR processes and awards day-ahead inter-SC trades for the EDAM entity. - Existing: Real-time / FMM market process runs; SIBR processes and awards FMM inter-SC trades for the EDAM entity. Note: unmatched or mismatched inter-SC trades are invalidated per existing business rules
	Expected Outcome (SIBR, CMRI)	SIBR - EDAM and WEIM SCs can submit and retrieve in SIBR UI and webservice API, validate the following for DAM and FMM (RTM): - IST Physical Energy - IST Aggregate Pricing Node (APN) - IST Converted Physical Trade (CPT) CMRI - Trades are processed in the Day-Ahead Market, and the hourly RTM (FMM), settled, and reflected in the new CMRI IST report for the EDAM entity SCs only, accessible via UI and B2B API.

		- CMRI Report: CMRI UI > External DAM > EDAM Final Trade Set Report: New CMRI Report IST trades by BAA, with access available via UI and B2B API - Validate all three energy types for DAM and FMM (RTM)
	Anticipated Settlement Outcome	- Settlement calculation and posting: - Existing: Settlement calculates day-ahead inter-SC trade settlement (charge/payment determinants) for the BAA. - Existing: Settlement calculates FMM inter-SC trade settlement determinants for the BAA. - Existing process: MRI-S publishes inter-SC trade settlement determinants to both SCs. - Inter-SC trade settlement - Settle Inter-SC trade - Day-ahead Inter-SC Trade Settlement - FMM Inter-SC Trade Settlement
	Expected Settlement Outcome	CC 6301 (DAM), 6371 (FMM)



[Market Sim Structured Scenarios](#)



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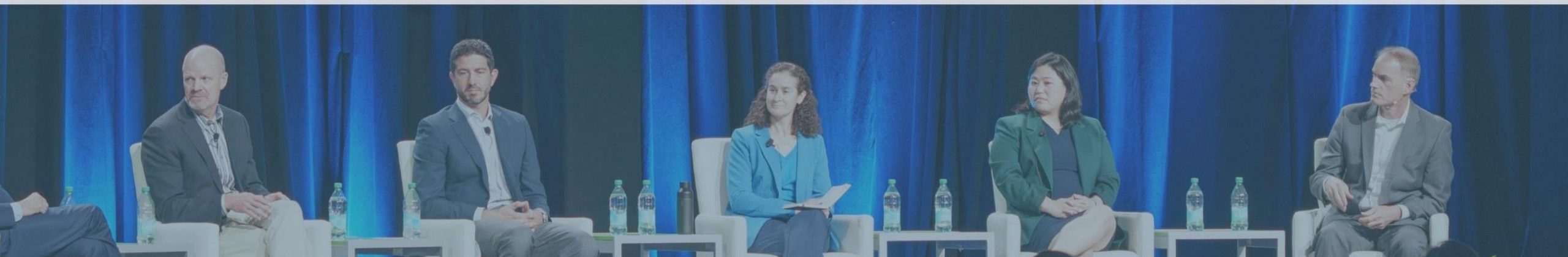
2026 STAKEHOLDER SYMPOSIUM

Welcome reception - Oct. 5
at Kimpton Sawyer Hotel, Sacramento, CA

Symposium program - Oct. 6
SAFE Credit Union Convention Center
Sacramento, CA

Visit: <https://www.caiso.com/meetings-events/events/stakeholder-symposium>

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Thank you for your participation!

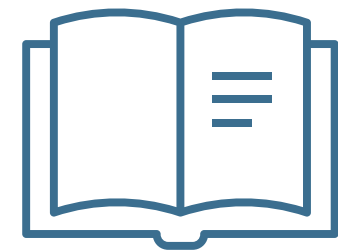


For clarification on anything presented in this training, send an email to:
CustomerReadiness@caiso.com

For other questions or stakeholder specific questions or concerns use one of these methods:

- Submit a [CIDI ticket](#)
- Contact your Scheduling Coordinator
- Use the “[Contact us](#)” page on caiso.com to submit questions

REFERENCE MATERIAL





Reference Links

Tariff, BPM, and Project Documentation

- [Tariff Section 28](#): Inter-Scheduling Coordinator Trades
- [BPM for Market Instruments](#): Section 10: Inter-SC Trades (begins on p. 132)
- [BPM for Settlements and Billing](#): Charge Codes 6301 & 6371
- [Business Requirements Specification: EDAM Enhancements 2026](#)
- [Market Simulation Scenarios](#)

Application Documentation

- [SIBR User Guide](#)
- [Inter-SC Trades Tutorial](#)
(needs to be updated to include WEIM/EDAM)
- [Knowledge Article on Inter-SC Trades](#)
(needs to be updated to include WEIM/EDAM)